

# Use of Calcium Carbonate as a Drilling Fluid Additive

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# Who is Carmeuse?

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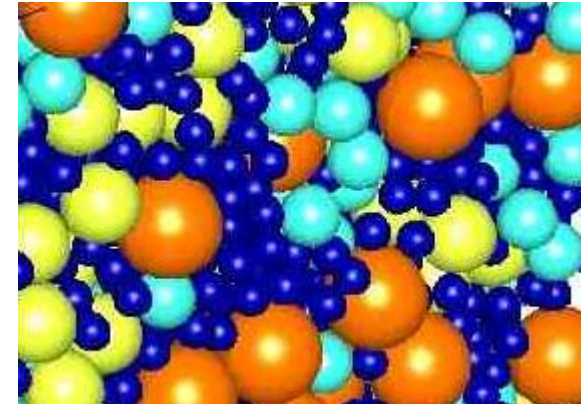
- Largest lime (CaO) producer in North America
- Top 10 largest limestone (CaCO<sub>3</sub>) producer in U.S.
- Eight pulverized/screen-grade limestone production sites in N.A.
- Oilfield Products Laboratory in Pittsburgh PA



# Calcium Carbonate **FAB Statement**

- **Features**

- Limestone, marble
- Milled or screened
- Specific gravity (Rel. Density)
- Particle size distribution...particle packing
- Acid soluble
- Readily available



- **Advantages**

- Densifies drilling fluid
- Controls circulation loss
- Prevents formation damage

- **Benefits**

- Safe
- Cost effective
- Versatile



# CaCO<sub>3</sub>...Where it's Used?

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	Drilling Fluids		
	Weighting Agent	Drill-in Fluid	Lost Circulation Material
Calcium Carbonate	X	X	X

Oilfield Cementing	
Loss Circulation Material	Acid Soluble Cements
X	X

## CaCO<sub>3</sub>...How it's Used?

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- Sold to service cos., then formulated (or blended on-site)
- Packaged (50 lb - 3000 lb)
- Purchased at corporate level
- Small portion of drilling fluid cost



# Drilling Fluids



# Drilling Fluids

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- Drilling fluid, aka “mud,” is added to the wellbore to facilitate drilling:
  - Suspend cuttings
  - Control pressure
  - Stabilize exposed rock
  - Provide casing buoyancy
  - Cool & lubricate
- Types:
  - Water
  - Oil
  - Synthetic oil-based
- Cost:
  - ~ 10% of the well drilling

# Weighing Agent

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- Used to increase density of drilling fluid:
  - finely divided solid
  - high specific gravity
- Fluid density required to:
  - Maintain borehole stability
  - Control formation pressures
  - Prevent penetration of formation fluids
  - Facilitate pulling dry pipe
- Calcium Carbonate:
  - Can be removed during well completion, minimizing formation damage



# Weighting Agent

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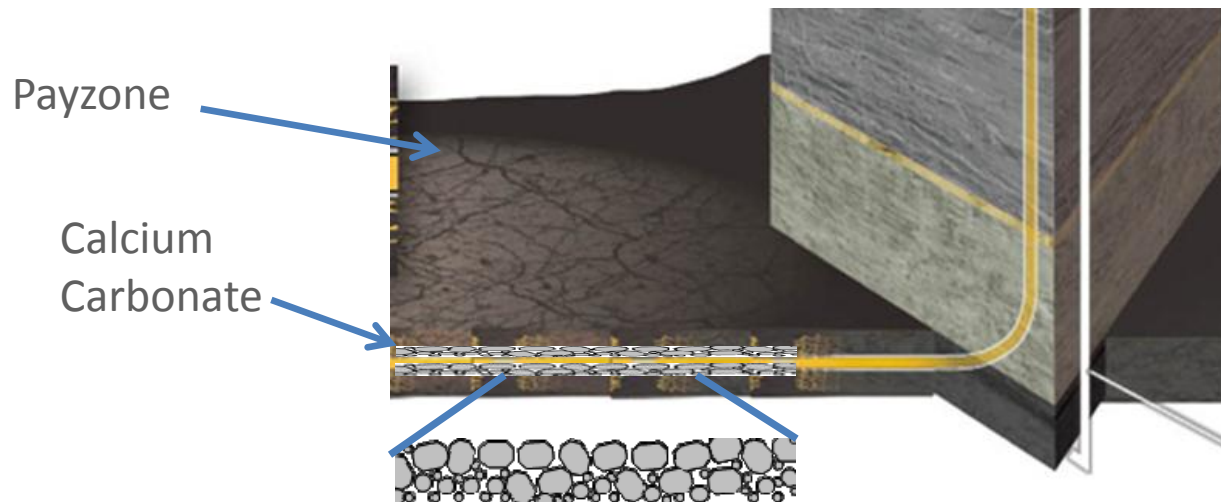
Mineral	Sp Gr	Mud Density	
CaCO <sub>3</sub>	2.7	Low	12 lb/gal
Barite	4.1	High	> 12 lb/gal

Shale Play	Average Depth, ft
Devonian	5,000
Marcellus	6,300
Barnett	8,000
Bakken	10,000
Woodford	11,500
Utica	13,000

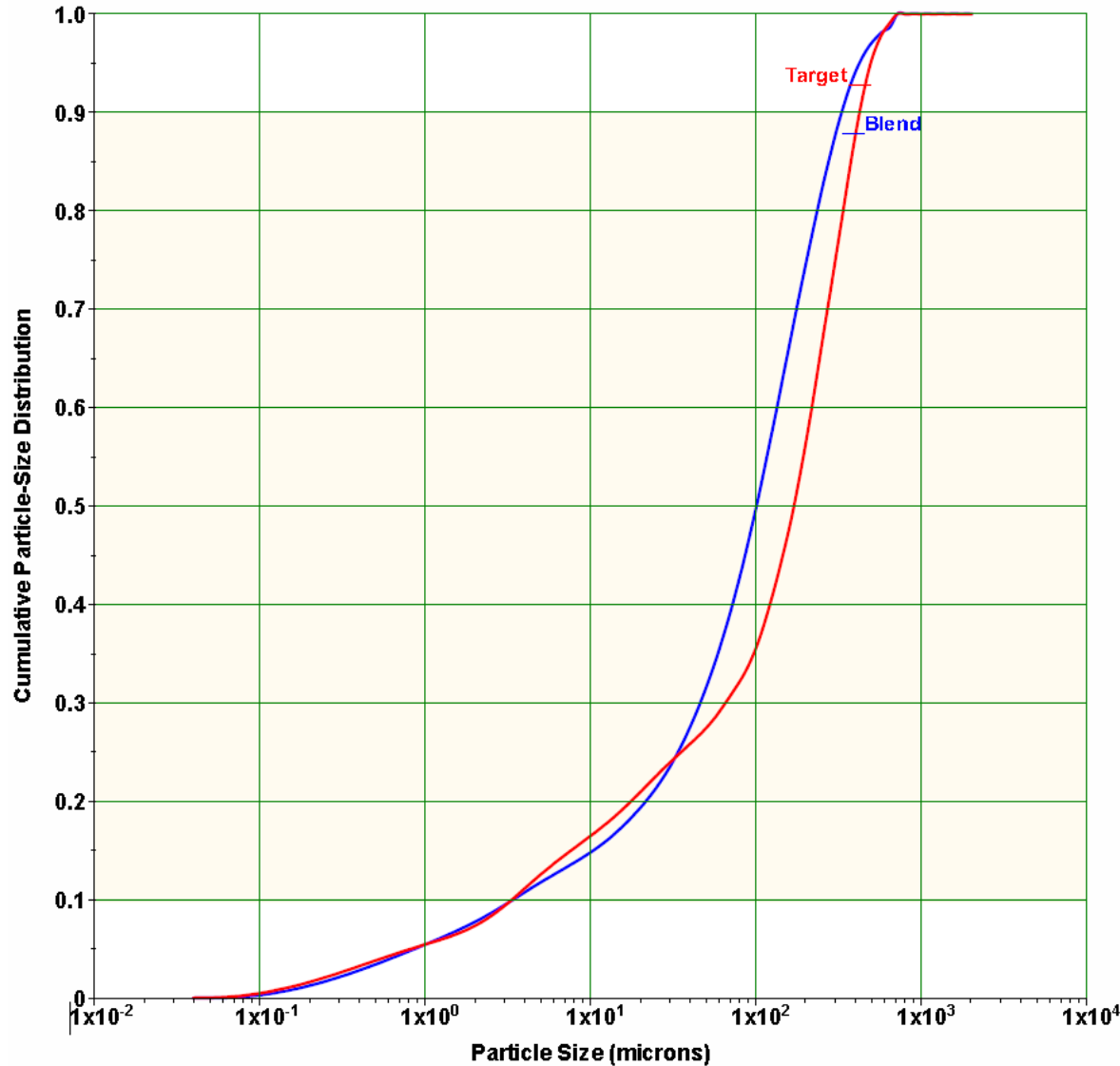
# Drill-in Fluids

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- Reservoir drilling fluid aka *“drill-in fluid”*...
  - Minimize formation damage when drilling into the “payzone”
  - **Calcium Carbonate** added to:
    - Form a “bridge” or “filter cake” over formation pores
    - Prevent migration of particles into the reservoir
  - Then remove with acid or chelant at a later stage



**Optimum Bridging Agent Blend**

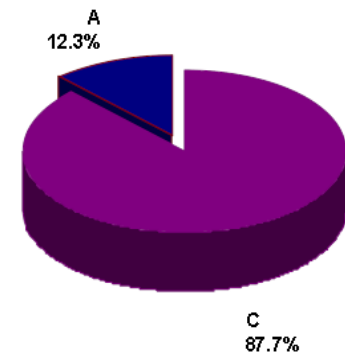


**D10 - D50 - D90**

D10 Target / Blend:	3.4 / 3.4	microns
D50 Target / Blend:	169.9 / 100.8	microns
D90 Target / Blend:	424.5 / 330.7	microns

**Optimum Blend for 0 to 100 % CPS Range**

Brand Name	Bridging Agent(kg/mi)	Vol %
A=MI CARB 07-96	11.6	12.26
B=MI CARB 160	0.0	0.00
C=MI CARB 400	83.4	87.74



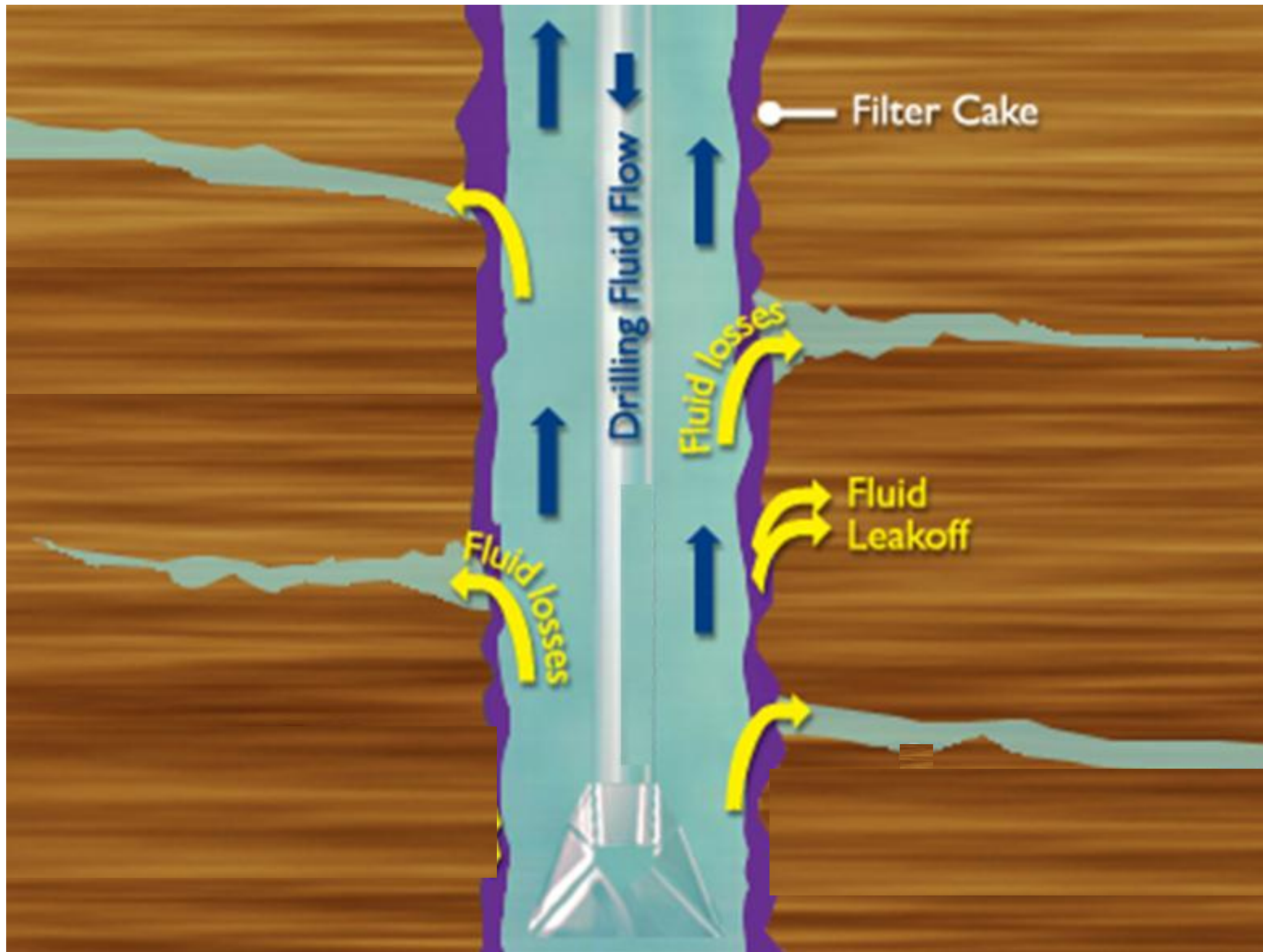
**Simulation Accuracy**

Calcium Carbonate added :	95	kg/mi
Avg Error 0 - 100 % CPS Range :	3.04	%
Max Error 0 - 100 % CPS Range :	18.70	%

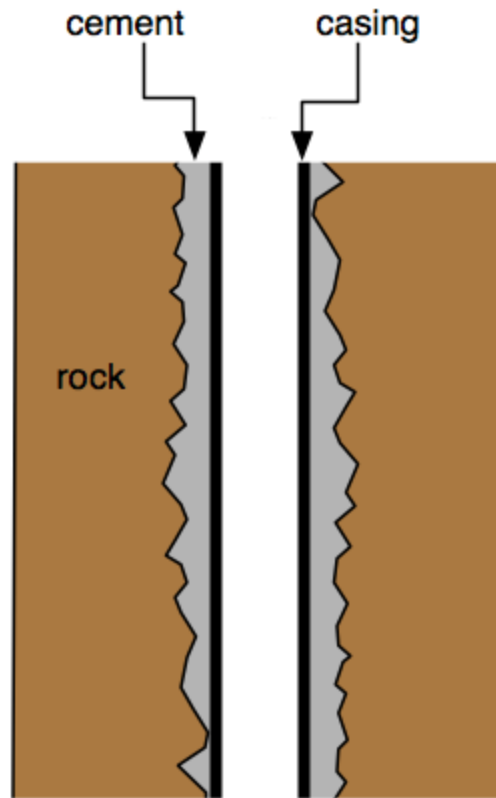
# Lost Circulation Material (LCM)

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- Added to drilling fluid to prevent loss of fluid due to fractures in the formation
- OR as a “pill” treatment to seal fractures where significant losses have already occurred
- Forms:
  - Flake (mica)
  - Granular (DE, Calcium Carbonate)
  - Other (Gilsonite®)
  - Chemical (polymer thickening agents)
- Calcium Carbonate builds a filter cake at the entrance of the fracture to seal it up



# Oil Well Cement



# Oil Well Cement

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- Cementing a well- pumping cement into place in a wellbore
  - Used to prepare for further drilling, production or abandonment
- Lost circulation addressed via ***Calcium Carbonate***
  - Placement of a “pill” to seal the loss zones before cementing OR
  - Bridging/plugging agent into the cement slurry itself

- **Acid Soluble Cement (Shale Gas)**
  - **Calcium Carbonate** ...component of cement
  - After frac'ing, broken cement pieces plug casing holes
  - Pump acid into casing to dissolve the cement (**CaCO<sub>3</sub>**) pieces



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# Thank you!

**Photos courtesy of:**

*Imerys*

*Oilfieldair.com*

*Osha.gov*

*tungsten-spheres.com*

*Leancrew.com*

*Chesapeake Energy*